



TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
 Managing Director (IPGCL)
 Managing Director (PPCL)
 Head, PMG, BYPL
 Head, PMG, BRPL
 MD, TPDDL, Kingsway Camp, N Delhi-09
 Director (Commercial), NDMC
 G.E.(U),Electric Supply
 Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
 M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
 M/s Towmcl,28,Shivaji Marg, Delhi-110015
 Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
 SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month of Feb'24.

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Feb-2024.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
 Annexure-2 Monthly weighted average entitlement of Distribution licensees
 Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
 Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
 Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
 Annexure-6 Details of Energy scheduled from Energy Exchanges .
 Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Sr. Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
 GM(T),SLDC
 DGM(T) TO DIR (OPERATION)
 G.M.(O&M-I),DTL
 G.M.(O&M-II),DTL
 G.M.(C&RA),DTL
 D.G.M.(SO)
 D.G.M.(SCADA)

DELHI TRANSCO LIMITED

State Load Despatch Centre

Provisional Energy Accounts for the month of Feb'24

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
GT	Apr'23	95.80	95.80
	May'23	94.55	95.16
	Jun'23	95.70	95.34
	July'23	85.22	92.77
	Aug'23	81.56	90.50
	Sept'23	69.29	87.02
	Oct'23	81.55	86.23
	Nov'23	80.70	85.55
	Dec'23	80.39	84.97
	Jan'24	69.53	83.40
	Feb'24	76.40	82.80
	PPCL	Apr'23	99.88
May'23		96.58	98.20
Jun'23		94.70	97.05
July'23		91.23	95.57
Aug'23		96.82	95.82
Sept'23		89.91	94.85
Oct'23		101.15	95.77
Nov'23		104.80	96.88
Dec'23		103.34	97.60
Jan'24		103.98	98.25
Feb'24		104.39	98.78

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'23	Low Demand	79.76	79.76	79.71	79.71	79.71	79.71
	May'23	Low Demand	97.25	88.65	96.90	88.44	96.96	88.48
	Jun'23	High Demand	96.86	96.86	96.26	96.26	96.36	91.08
	July'23	High Demand	97.47	97.17	96.89	96.58	96.98	92.58
	Aug'23	High Demand	95.62	96.65	94.91	96.02	95.03	93.07
	Sept'23	Low Demand	97.52	91.58	96.91	91.23	97.01	93.72
	Oct'23	Low Demand	92.63	91.84	92.49	91.55	92.51	93.55
	Nov'23	Low Demand	92.26	91.92	91.70	91.58	91.79	93.33
	Dec'23	Low Demand	100.28	93.34	99.95	93.00	100.01	94.08
	Jan'24**	Low Demand	84.94	92.12	84.78	91.81	84.81	93.14
	Feb'24*	Low Demand	81.53	90.86	81.06	90.53	81.14	92.10

* Peak Hrs 6:30 Hrs to 8:30 Hrs & 17:45Hrs to 21:45Hrs , ** Jan 24 revised due to inadvertent error

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 19-20 to FY23-24 dt 07.04.19

$$\text{PAFM or PAFN} = 10000 * \frac{\text{Dci}}{\{N * IC * (100 - \text{Aux})\}} \% \quad i=1$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFN = Plant Availability factor Achieved during upto the end of month in %

PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season

PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC

Regulation month shall be calculated in accordance with the following formulae:

Cap.Charge for the Year = Sum of Cap.Charge for 3 months of High Demand Season + Sum of Cap.Charge for 9 months of Low demand season

Cap.Charge for the Month = Cap.Charge for Peak Hours of the Month + Cap.Charge for Off-Peak Hours of the month

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'24

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Apr'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	May'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jun'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	July'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Aug'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Sept'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Oct'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Nov'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Dec'23	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Jan'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	Feb'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	PPCL	Apr'23	28.290	16.070	19.280	30.300	6.060	
May'23		28.290	16.070	19.280	30.300	6.060		
Jun'23		28.290	16.070	19.280	30.300	6.060		
July'23		28.290	16.070	19.280	30.300	6.060		
Aug'23		28.290	16.070	19.280	30.300	6.060		
Sept'23		28.290	16.070	19.280	30.300	6.060		
Oct'23		28.290	16.070	19.280	30.300	6.060		
Nov'23		28.290	16.070	19.280	30.300	6.060		
Dec'23		28.290	16.070	19.280	30.300	6.060		
Jan'24		28.290	16.070	19.280	30.300	6.060		
Feb'24		28.290	16.070	19.280	30.300	6.060		

Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'23	31.13	18.00	21.75	7.30	1.82	10	10
	May'23	31.13	18.00	21.75	7.30	1.82	10	10
	Jun'23	31.13	18.00	21.75	7.30	1.82	10	10
	July'23	31.13	18.00	21.75	7.30	1.82	10	10
	Aug'23	31.13	18.00	21.75	7.30	1.82	10	10
	Sep'23	31.13	18.00	21.75	7.30	1.82	10	10
	Oct'23	31.13	18.00	21.75	7.30	1.82	10	10
	Nov'23	31.13	18.00	21.75	7.30	1.82	10	10
	Dec'23	31.13	18.00	21.75	7.30	1.82	10	10
	Jan'24	31.13	18.00	21.75	7.30	1.82	10	10
	Feb'24	31.13	18.00	21.75	7.30	1.82	10	10

#Allocation from GT(for the Capacity @90 MW) w.e.f 1.04.2021 is as per DERC vide order dated 28.03.2021.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'24

Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	Feb'24	41.810	23.900	29.200	5.090
TWEPL	Feb'24	41.720	23.330	30.090	4.860

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Feb'24	31.13	18.00	21.75	7.30	1.82	10	10
PPCL	Upto Feb'24	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from GT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto Feb'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

*** Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18

**** As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

DELHI TRANSCO LIMITED^{Intra}
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'24

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.500000	4.611600	2.667000	3.221400	0.000000	
AURIYAGPP	10.860000	4.769712	2.758440	3.331848	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III HEP	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*						
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANGA	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI HEP	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.834952	0.000000	3.025048	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA JHAKP	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND STPS	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II STPS	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III STPS	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367160	0.000000	1.932840	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAHAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAHAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.848768	2.804160	3.387072	0.000000	
PARBATI-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYDRO	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAHAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	
Kudgi	0.0000				0.0000	

*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

***Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

****APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED^{Intra}
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'24

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.846283	4.851734	2.666996	3.221286	0.106266	
AURIYAGPP	11.203751	5.008053	2.758326	3.331892	0.105480	
BAIRASIUL	11.000000	4.831181	2.794000	3.374819	0.000000	
CHAMERAHEP	7.900000	3.469710	2.006638	2.423651	0.000000	
CHAMERA-II HEP	13.744435	6.141600	3.385894	4.089696	0.127245	
CHAMERA-III HEP	13.079363	5.832201	3.234274	3.906873	0.106015	
DADRI GPP	11.317796	5.061589	2.783540	3.362826	0.109841	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.437983	55.526339	17.867507	1.018560	0.025577	
DHAULIGANGA	13.555363	6.041218	3.355254	4.052938	0.105952	
DULAHSTI HEP	13.175363	5.874340	3.258867	3.936183	0.105972	
JHAJJAR	46.374984	0.787947	4.614059	40.919284	0.053695	
KOLDAM HEP	0.160018	0.110914	0.000000	0.000000	0.049104	
KOTESHWAR	10.087939	6.992962	0.000000	3.025033	0.069943	
NAPP	11.015002	7.635578	0.000000	3.276624	0.102799	
NATHPA JHAKF	9.698630	4.317712	2.405370	2.905400	0.070149	
RAPP C	13.249948	5.961725	3.223189	3.893207	0.171827	
RIHAND STPS	10.075094	6.984049	0.000000	3.068002	0.023043	
RIHAND-II STPS	12.681624	5.590522	3.200286	3.865765	0.025050	
RIHAND-III STPS	13.281693	7.879857	5.373999	0.000000	0.027836	
SEWA-II HEP	13.675363	6.093770	3.385876	4.089745	0.105973	
SINGRAULI	7.575577	1.534387	3.717001	2.300998	0.023191	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.527939	4.525110	0.000000	1.932881	0.069948	
TANAKPUR	12.810000	5.626137	3.253765	3.930098	0.000000	
UNCHAHAAR-I	5.738840	2.527870	1.450247	1.751875	0.008848	
UNCHAHAAR-II	11.280693	4.977519	2.842243	3.433068	0.027863	
UNCHAHAAR-III	13.899242	6.127310	3.508089	4.236741	0.027101	
URI HEP-I	11.040000	4.848791	2.804145	3.387065	0.000000	
PARBATI-III	13.075363	5.830389	3.233274	3.905701	0.106000	
URI HEP-II	13.797363	6.147471	3.416857	4.127056	0.105979	
FARAKKA	1.390000	0.610537	0.353054	0.426409	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607188	2.664512	3.218300	0.000000	
SASAN	11.250000	1.668600	8.075123	1.506272	0.000000	
SINGRAULI HYD	19.475363	0.239414	0.000000	19.129508	0.106441	
UNCHAHAAR-IV	0.090693	0.062862	0.000000	0.000000	0.027831	
Meja	0.172681	0.119691	0.000000	0.000000	0.052990	
Tanda-II	0.060462	0.041908	0.000000	0.000000	0.018554	
KishanGanga	0.345363	0.239382	0.000000	0.000000	0.105980	
Rampur	0.210441	0.145864	0.000000	0.000000	0.064577	
Kudgi	3.095525	0.000000	0.000000	0.000000	3.095525	

* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'24

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	6.061406
	BYPL	3.369259
	TPDDL	4.468593
	NDMC	0.801402
	RPH	0.195375
	Total	14.896035
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	RPH	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	19.418256
	BYPL	0.015171
	MES	0.005728
	NDMC	5.752645
	TPDDL	0.018199
	Total	25.210000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.

As per DERB Business Plan Regulation 2023 IPGCL & PPCL Generating Stations for MYT control Period FY 2023-24 to 25-26 & CERC Tariff Regulation for 2019-24 for Bawana, the salient features are as under.

Details of Tariff component	PPCL	GT	Bawana
Normative Annual Plant Load Factor(NAPLF)	85%	85%	85
Normative Annual Plant Availability Factor (NAPLF)	90%	85%	85
SHR in Kcal/Kwh	Closed Cycle	1975	2450
	Open Cycle	2900	3125
Aux. Cons in %	Closed Cycle	2.3	2.75
	Open Cycle	1	1

DELHI TRANSCO LIMITED
State Load Despatch Centre
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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	64.256136
	BYPL	31.555289
	MES	3.725791
	NDMC	13.764227
	TPDDL	39.673601
	HARYANA	18.665662
	PUNJAB	18.803790
	Total	190.444496
Bawana (RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	HARYANA	0.000000
	PUNJAB	0.000000
	Total	0.000000
Bawana (S-RLNG)	BRPL	36.768787
	BYPL	0.025385
	MES	0.002576
	NDMC	2.297581
	TPDDL	0.030713
	HARYANA	0.025833
	PUNJAB	0.025833
	Total	39.176709

Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'24

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.000000					
ANTA CRF	0.000000					
AURIYA CRF	0.000000					
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.000000					
BAIRASIUL	2.012871	0.8840162	0.5112691	0.6175853	0.0000000	
CHAMERAHEP	3.208281	1.4092400	0.8148743	0.9841667	0.0000000	
CHAMERA-II HEP	3.532436	1.5513037	0.8972864	1.0838456	0.0000000	
CHAMERA-III HEP	1.131870	0.4971375	0.2874562	0.3472762	0.0000000	
DADRI CRF	0.000000					
DADRI GF	0.000000					
DADRI LF	0.000000					
DADRI RF	0.000000					
DADRI TPS	0.000000					
DADRI-II TPS	349.248528	268.9982318	75.6995578	4.5507386	0.0000000	
DHAULIGANGA	2.437501	1.0705816	0.6190626	0.7478571	0.0000000	
DULAHSTI HEP	7.936386	3.4857005	2.0159535	2.4347324	0.0000000	
JHAJJAR	227.734707	3.6809243	21.1812667	202.8725156	0.0000000	
ANTA LF	0.000000					
KOTESHWAR	7.9234824	5.4925966	0.0000000	2.4308858	0.0000000	
NAPP	30.284269	20.9930549	0.0000000	9.2912136	0.0000000	
NAPTHA JHAKP	15.788805	6.9344031	4.0103898	4.8440120	0.0000000	
RAPP C	37.653409	16.5390153	9.5631945	11.5511996	0.0000000	
RIHAND STPS	58.474066	40.0034935	0.0000000	18.4705725	0.0000000	
RIHAND-II STPS	77.235050	33.1305943	19.8466996	24.2577559	0.0000000	
RIHAND-III STPS	41.993065	24.5488163	17.4442482	0.0000000	0.0000000	
SEWA-II HEP	3.754007	1.6486088	0.9535684	1.1518295	0.0000000	
SINGRAULI	86.614302	16.9192796	43.0489674	26.6460551	0.0000000	
SALAL HEP	9.973752	7.4408311	2.5329210	0.0000000	0.0000000	
TEHRI HEP	13.7194181	9.5099522	0.0000000	4.2094659	0.0000000	
TANAKPUR	0.400568	0.1759354	0.1017335	0.1228993	0.0000000	
UNCHAHAR-I	7.786557	3.4890737	1.8765741	2.4209087	0.0000000	
UNCHAHAR-II	24.525568	11.0329484	5.8850873	7.6075326	0.0000000	
UNCHAHAR-III	14.694751	6.7248285	3.4413070	4.5286153	0.0000000	
URI HEP	12.035725	5.2863434	3.0568998	3.6924820	0.0000000	
URI -II HEP	9.463714	4.1563798	2.4039184	2.9034156	0.0000000	
TALA	0.000000					
PARBATI-III	0.000000				0.0000000	
FARAKA	12.382349	5.3657286	3.1494963	3.8671238	0.0000000	
KAHALGAON-I	28.046718	12.2246821	7.0751864	8.7468499	0.0000000	
KAHALGAON-II	89.789998	38.9722135	23.1078179	27.7099665	0.0000000	
SASAN	284.687644	42.1846304	225.0579416	17.4450719	0.0000000	
Nabinagar STPS(BRBCL)	13.4042649					13.4042649
SINGRAULI HYDRO	0.5440028	0.0000000	0.0000000	0.5440028	0.0000000	

* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

*** Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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DELHI TRANSCO LIMITED^{Intra}

State Load Despatch Centre

Provisional Energy Accounts for the month of Feb'24

H) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Railway
DVC(LT-3) at Ex-NRperiphery	144.384760	66.805704	37.103492	40.475564		
DVC(LT-3) at Ex-NR State Per2012_02	139.035625	64.330701	35.728890	38.976034		
DVC(MEJIA)(LT-4) at Ex-NR Per	47.534452	21.937760	11.334289	14.262402		
DVC(MEJIA)(LT-2012_07) at Ex-NR State Periphery2012	45.773358	21.124993	10.914367	13.733998		
DVC(MEJIA7)(LT-8) at NR Per	54.856595		54.8565950			
DVC(MEJIA7)(LT-8) at NR State periphery2012	52.824330		52.8243300			
Haryana CLP Jhajjar(LT-5) at EX-NR per	47.150460			47.1504600		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	45.396792			45.3967920		
(MPL-DVC)(LT-2012_04) at Ex-NR per	176.952485			176.9524850		
(MPL-DVC)at Ex-NR State per2012_04	170.402462			170.4024620		
Himachal(LT-59) at Ex-NR periphery	0.3904400			0.3904400		
Himachal(LT-59) at Ex-NR state peri	0.3747450			0.3747450		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	10.5726980	10.5726980				
Nanti Hyd at NR periphery	0.6915600			0.6915600		
Nanti Hyd (L_NR_2019_11) at NR State peri	0.6643050			0.6643050		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	27.1810360			27.1810360		
Tarenda Hyd, HP(L_NR_2020_02)at NR PP	0.9477950			0.9477950		
Tarenda Hyd, HP(L_NR2020_02)at State PP	0.9135800			0.9135800		

DELHI TRANSCO LIMITED

State Load Despatch Centre

Provisional Energy Accounts for the month of Feb'24

L) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway
Alfanar wind SECI-3(L_Nr2020_05, 06 & 07) at NR & state DP	45.2982070	27.1791050	9.0592920	9.0598100		
ERCPL(L_Nr_2021_12 & 13)	58.4313200	48.6930700	9.7382500			
Azure & Adani Power(L_Nr_2021_14&15)	27.2506800	18.0397020	9.2109780			
ASEJ2PL_BKN (2021_16&17)	27.6660000		9.2175000	18.4485000		
SECI at NR & state(LT-36,35 & 31)	9.3675910	3.1741550	3.0967180	3.0967180		
MORJAR_BHJ2_W(2022_08)	7.4929150	7.4929150				
SITAC_W(2022_09&10)	40.5576240	20.2788120	20.2788120			
TS1PL_BKN(L_Nr_2023_07&10)	55.0445000	38.5992500	16.4452500			

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of Feb'24

M) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	65.6628701	45.1761115	0.0000000	20.3395194	0.1472392
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-III STP	69.5560857	41.0849076	28.3121604	0.0000000	0.1590176
SINGRAULI	46.9830274	9.4481968	23.1233350	14.2646356	0.1468599
UNCHAAR-II					

MJ1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	7.3604062	5.1017668	0.0000000	2.2374351	0.0212043
RIHAND-II STPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-III STP	4.9919318	2.9625897	2.0141225	0.0000000	0.0152196
SINGRAULI	2.1704943	0.4424190	1.0645200	0.6545822	0.0089731
UNCHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Tanda-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000

J2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND STPS	40.5673343	27.8054753	0.0000000	12.6441843	0.1176747
RIHAND-II STPS		0.0000000	0.0000000	0.0000000	0.0000000
RIHAND-III STP	23.5906371	13.8976872	9.6210289	0.0000000	0.0719210
SINGRAULI	0.9392614	0.1884734	0.4615753	0.2853010	0.0039118
UNCHAAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{IC} \times (100 - AUX_n) \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'24

J3) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	1.2283350	0.9139708	0.2970227	0.0172603	0.0000812
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	2.0328518	1.4122988	0.0000000	0.6195803	0.0009728
RIHAND-II STPS	3.8291080	1.6894653	0.9690487	1.1690598	0.0015342
RIHAND-III STP	3.9590401	2.3509022	1.6064232	0.0000000	0.0017146
SINGRAULI	3.6612886	0.7434971	1.8086412	1.1068181	0.0023323
UNCHAHAR-I	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAR-II	1.1349205	0.4873895	0.2940672	0.3533746	0.0000893
UNCHAHAR-III	0.0906317	0.0403073	0.0229823	0.0273072	0.0000348

J4) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	10.5783701	7.3070476	0.0000000	3.2663062	0.0050163
RIHAND-II STPS	25.3722486	11.1005651	6.4494221	7.8120723	0.0101890
RIHAND-III STP	27.9072490	16.5329381	11.3622838	0.0000000	0.0120272
SINGRAULI	26.5777664	5.3270357	13.1402212	8.0935990	0.0169105
UNCHAHAR-II					
UNCHAHAR-III					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus Scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	#6	09-02-2024	14:05	09-02-2024	16:50
		10-02-2024	0:50	10-02-2024	16:41
		18-02-2024	18:53	18-02-2024	19:13
Bawana	#2	01-02-2024	21:00	02-02-2024	4:00
		06-02-2024	21:00	07-02-2024	00:45
		13-02-2024	20:30	13-02-2024	22:30
	#4	05-02-2024	21:00	06-02-2024	6:30
		07-02-2024	4:00	07-02-2024	8:00
		14-02-2024	22:00	15-02-2024	5:30
		10-02-2024	6:00	10-02-2024	10:00
	#1	13-02-2024	20:30	13-02-2024	22:30
		14-02-2024	22:00	14-02-2024	0:00

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Provisional Energy Accounts for the month of Feb'24

L) Details of Energy Injected by East Delhi Municipal Waste Plant

Month	Total Injection by EDMWP* in Mus(as per SEM)
Feb'24	4.670960

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

M) Details of Energy Injected & Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Feb'24	11.752760	4.913829	2.808910	3.431806	0.598215

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

N) Details of Energy Scheduled by M/s TWEPL

all figures are in Mus

Period	Total	BRPL	BYPL	TPDDL	NDMC
Feb'24	14.840825	6.191592	3.462364	4.465604	0.721264

Note: M/s Tehkhand Waste to Energy Project Ltd (TWEPL) declared CoD of the plant @ 25 MW w.e.f 0:00 Hrs of 26 Jan'23 is as per DERC order dated 02.11.2018 in compliance with the provisions of the PPA , by DERC vide order dated 02.11.2018.

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O) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase		Sale		Purchase
		Day Ahead	RTM	Day Ahead	RTM	GDAM
IEX	BRPL	20.5194175	18.589295	-7.4617500	-25.495250	5.9191325
	BYPL	0.8691500	0.805720	-75.9939425	-31.225750	0.960695
	TPDDL	6.2250700	6.752380	-43.3625925	-19.909120	0
	NDMC	1.6718825	2.637373	-0.1100000	-3.020143	5.2440025
	MES	0.4644150	3.289905	0.0000000	-0.983185	0.390415
	N. Railway	1.2632125	0.106600	0.0000000	0.000000	0.5881975
	Total	31.0131475	32.1812725	-126.9282850	-80.6334475	13.1024425
PXI	BRPL			-0.0350000		
	BYPL					
	TPDDL					
	NDMC					
	MES					
Total	0.0000000		-0.0350000			
HPX	BRPL	0.6118200				
	BYPL					
	TPDDL					
	NDMC					
	MES					
Total	0.6118200					

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.

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Provisional Energy Accounts for the month of Feb'24

P) Details of Energy Requisition from ISGS below 85 % of Entitelment

Station Name	Cumulative upto this month in Mus							Total
	Delhi	BRPL	BYPL	TPDDL	NDMC	BTPS	N.Railway	
ANTA	252.833935	114.874161	64.043742	71.344276	2.571756			252.833935
AURAIYA	425.281309	194.836998	109.263516	116.963021	4.217775			425.281309
DADRI(G)	522.036352	236.304937	140.149746	145.581668	0.000000			522.036352
DADRI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
DADRI-II	672.189504	475.438476	186.307305	10.367875	0.075849			672.189504
IGSTPS- JHAJJAR	845.112430	13.667550	84.764812	746.680068	0.000000			845.112430
RIHAND	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-III	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
SINGRAULI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
UNCHAHAHAR-I	29.672526	13.092633	7.521992	9.057901	0.000000			29.672526
UNCHAHAHAR-II	16.623083	8.556358	4.215665	3.851060	0.000000			16.623083
UNCHAHAHAR-III	32.830673	14.556244	8.046262	10.228167	0.000000			32.830673
FARAKKA	6.582802	1.309515	3.630731	1.642556	0.000000			6.582802
KAHALGAON1	1.709182	1.479039	0.000000	0.230143	0.000000			1.709182
KAHALGAON-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
NABINAGAR	0.000000						0.000000	0.000000
TANDA-II					0.000000			0.000000
UNCHAHAHAR-IV	1.312794	1.181515			0.131279			1.312794
GANDHAR GPP								
ADARWARA STPP-I								
KHARGONE-I								
KAWAS GPP								
KAWAS GAS LF								
KAWAS GAS RF								
Mouda STPS-II								
SOLAPUR STPS								